

**SCGC DATA REQUEST
SCGC-SCG-DR-02
SOCALGAS 2016 GRC – A.14-11-004
SOCALGAS RESPONSE
DATE RECEIVED: MARCH 30, 2015
DATE RESPONDED: APRIL 13, 2015**

The following questions are directed at the workpapers of Ronald van der Leeden at page 13 of 14 that shows Additions for various categories of plant for the years, 2009-2013:

2.1. Please describe in detail the nature of the figures included in the table.

SoCalGas Response:

The figures represent the actual plant additions from the SAP sub-ledger.

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2.2. Are the figures shown in the table based on recorded capital additions for each year?

SoCalGas Response:

Yes.

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2.3. Are the figures shown in the table capital additions that are net of retirements?

SoCalGas Response:

No, the figures in the table represent additions only and are not net of retirements.

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2.4. Are the figures shown in the table adjusted for any other reason?

SoCalGas Response:

Yes.

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2.5. If the answer to previous question is “yes,” please explain in detail the nature of the adjustments.

SoCalGas Response:

The numbers in the table exclude projects subject to separate regulatory accounting treatment which are excluded from the General Rate Case. Amounts are shown in the reconciliations provided in the responses to Questions 2.8 through 2.18.

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2.6. Is SoCalGas excluding additions related to production plant?

SoCalGas Response:

No, however the only assets currently recorded to SoCalGas production plant are related to the Native Gas project which is not part of the TY2016 General Rate Case.

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2.7. If the answer to the previous question is “yes,” please explain why.

SoCalGas Response:

N/A

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- 2.8. For each year, please reconcile the figures shown in the table as “Intangible” with the figures shown in the FERC Form 2, Gas Plant in Service, lines 1-5, on pages 204-205, as filed by SoCalGas for that year. For each year, please explain the basis for each difference between the two sets of figures.

SoCalGas Response:

Please refer to attachment - TY2016 SCGC-DR-02_attachment.xlsx

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- 2.9. For each year, please reconcile the figures shown in the table as “UGS” with the figures shown in the FERC Form 2, Gas Plant in Service, lines 42-57, on pages 206-207, as filed by SoCalGas for that year. For each year, please explain the basis for each difference between the two sets of figures.

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2.10. For each year, please reconcile the figures shown in the table as “Transmission” with the figures shown in the FERC Form 2, Gas Plant in Service, lines 82-92, on pages 208-209, as filed by SoCalGas for that year. For each year, please explain the basis for each difference between the two sets of figures.

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2.11. For each year, please reconcile the figures shown in the table as “Distribution” with the figures shown in the FERC Form 2, Gas Plant in Service, lines 93-109, on pages 208-209, as filed by SoCalGas for that year. For each year, please explain the basis for each difference between the two sets of figures.

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2.12. For each year, please reconcile the figures shown in the table as “General Plant-Non Depreciable” with the figures shown in the FERC Form 2, Gas Plant in Service, lines 110-124, on pages 208-209, as filed by SoCalGas for that year. For each year, please explain the basis for each difference between the two sets of figures.

SoCalGas Response:

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2.13. For each year, please reconcile the figures shown in the table as “General Plant-Buildings” with the figures shown in the FERC Form 2, Gas Plant in Service, lines 110-124, on pages 208-209, as filed by SoCalGas for that year. For each year, please explain the basis for each difference between the two sets of figures.

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2.14. For each year, please reconcile the figures shown in the table as “General Plant Capital Tools” with the figures shown in the FERC Form 2, Gas Plant in Service, lines 110-124, on pages 208-209, as filed by SoCalGas for that year. For each year, please explain the basis for each difference between the two sets of figures.

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2.15. For each year, please reconcile the figures shown in the table as “General Plant Communications” with the figures shown in the FERC Form 2, Gas Plant in Service, lines 110-124, on pages 208-209, as filed by SoCalGas for that year. For each year, please explain the basis for each difference between the two sets of figures.

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2.16. For each year, please reconcile the figures shown in the table as “General Plant Miscellaneous” with the figures shown in the FERC Form 2, Gas Plant in Service, lines 110-124, on pages 208-209, as filed by SoCalGas for that year. For each year, please explain the basis for each difference between the two sets of figures.

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2.17. For each year, please reconcile the figures shown in the table as “General Plant Computer HW & SW” with the figures shown in the FERC Form 2, Gas Plant in Service, lines 110-124, on pages 208-209, as filed by SoCalGas for that year. For each year, please explain the basis for each difference between the two sets of figures.

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2.18. For each year, please reconcile the figures shown in the table as “Cushion Gas” with the figures shown in the FERC Form 2, Gas Plant in Service, line 50, on pages 206-207, as filed by SoCalGas for that year. For each year, please explain the basis for each difference between the two sets of figures.

SoCalGas Response:

The item labeled as cushion gas in table 12 is not related to the item shown in the FERC Form 2, Gas Plant in Service, line 50, on pages 206-207. It can be found in the FERC Form 2, line 2, page 220. Please refer to the attachment - TY2016 SCGC-DR-02_attachment.xlsx.

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2.19. Please provide Additions for 2007 and 2008 by the categories, Intangible, UGS, Transmission, Distribution, Cushion Gas, and the various classes of General Plant shown in the table, using the same methodology that was used to produce Additions for 2009-2013.

SoCalGas Response:

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2.20. Please provide a copy of SoCalGas' FERC Form 2 for the years 2007 and 2008.

SoCalGas Response:

Please refer to the following attachments:

- ferc_scg_annual_rpt_2007.pdf
- ferc_scg_annual_rpt_2008.pdf